

UTAH NATURAL RESOURCES OIL GAS MINING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2165' from the north line. 780' from the west line.
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

200'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4086 ungraded ground

22. APPROX. DATE WORK WILL START*

when approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8ths	7 5/8ths	20pd	30'	5 sacks
6 1/2	5 1/2	15pd	180'	16 sacks

1. Surface formation, Supai
2. Estimated top of geological marker, Goodridge zone at 180'
3. Estimated depth of anticipated water, oil, or gas Goodridge at 180'
4. Pressure equipment, none. Goodridge zone shallow and carries very little or no gas
5. Circulating medium, air and foam
6. Testing, samples only
7. Abnormal pressures, none. No hydrogen sulphite
8. Anticipated starting date, reasonable time after approval

APPROVED BY THE STATE
OIL AND GAS DIVISION OF
GAS, AND MINING

10-1-87
John R. Bay
WELL SPACING: 150'-3 4/15/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. E. Skeen

TITLE

President

DATE

9-15-87

(This space for Federal or State office use)

PERMIT NO.

43-037-31352

APPROVAL DATE

APPROVED BY

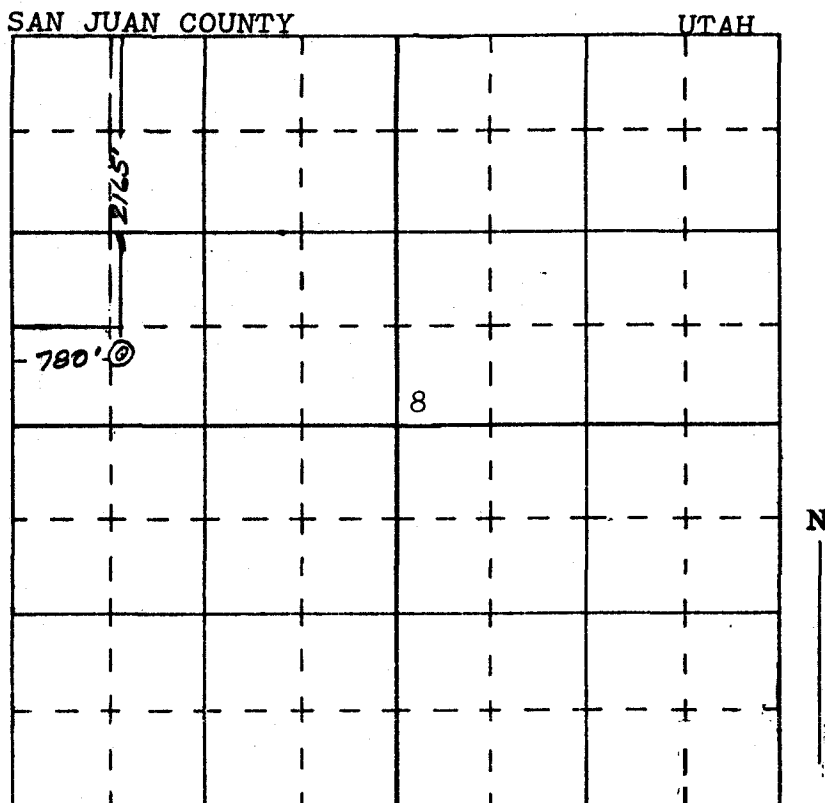
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY
LEASE GOODRIDGE
GOODRICH ESTATES WELL NO. 22-A
SEC. 8, T. 142S., R. 19 E., S.L.M.
LOCATION 2165 FEET FROM THE NORTH LINE and
780 FEET FROM THE WEST LINE.
ELEVATION 4086



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED 31 August, 19 87

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-ESTATE #22-A
QTR/QTR: SWNW SECTION: 8 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 2165' F N L 780' F W L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, DATE & TIME: 9-15-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA EAST END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT EXTENSION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 120' SOUTH OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: FAIRLY STABLE IN FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 170' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 120' EAST OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO
EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

100502

OPERATOR Wesgen Corp DATE 9-22-87WELL NAME Goodridge Estate 22-ASEC SW NW 8 T 42S R 19E COUNTY San Juan

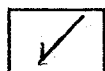
43-037-31352

API NUMBER

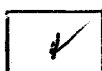
Fee

TYPE OF LEASE

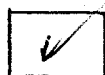
CHECK OFF:



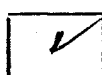
PLAT



BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

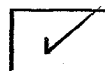
PROCESSING COMMENTS:

Cause 152-3water or

APPROVAL LETTER:

SPACING: ☐ R615-2-3

UNIT

☐ R615-3-2152-3 4/15/80
CAUSE NO. & DATE☐ R615-3-3

STIPULATIONS:

0218T

102907

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31352

NAME OF COMPANY: WESGRAWELL NAME: GOODRIDGE ESTATE 22-ASECTION SW NW 8 TOWNSHIP 42S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR QualityRIG # 1SPUDDED: DATE 9-29-87TIME How RotaryDRILLING WILL COMMENCE REPORTED BY Bill SkeenTELEPHONE # 405-521-8960DATE 10-27-87 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 2, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Estate 22-A - SW NW Sec. 8, T. 42S, R. 19E
2165' FNL, 780' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2

Wesgra Corporation

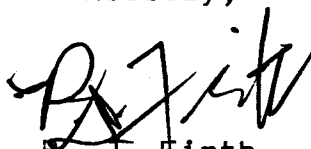
Goodridge Estate 22-A

October 2, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31352.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

free private land
6. IF IN INDIAN RESERVATION, TRIBE NAME
120132

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge Estate

9. WELL NO.

22-A

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8, 42S, 19E

12. COUNTY OR
PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

43-037-31344

DATE ISSUED

Sept 18, 87

15. DATE SPUNDED

9-28-87

16. DATE T.D. REACHED

10-5-87

17. DATE COMPL. (Ready to prod.)

10-8-87

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4085'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

208'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

177' to 200'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL-CORED

no

28. CASING RECORD (Report all strings set in well)

surface 7538"
long string 54'

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

20pd

30'

9 7/8"

3 sacks

none

15pd

172'

6 3/4"

20 sacks

29. LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

10-8-87

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

pumping

WELL STATUS (Producing or shut-in)

pow

DATE OF TEST

10-8-87

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

2 bbl

GAS—MCF.

none

WATER—BBL.

none

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

2

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W E Steen

TITLE

President

DATE

11-15-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

100000

Delg

43.037.31353

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-ESTATE #22-A
QTR/QTR: SWNW SECTION: 8 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 2165' F N L 780' F W L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE 50' F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, DATE & TIME: 9-15-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA EAST END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT EXTENSION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 120' SOUTH OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: FAIRLY STABLE IN FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 170' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 120' EAST OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO
EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10								
4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11								
4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18								
4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19								
4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21								
4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A								
4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23								
4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24								
4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A								
4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B								
4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A								
4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6								
4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10								
4303730842	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in a Federal Reserve.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph. 66-801-68312298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

*NEW OWNER ONLY!

Routing:

1	LEG 7-LWP
2	DTE 8-PL
3	VLD 9-SJ
4	RJT 10-FILE
5	FRM 1
6	CHS

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
(address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
phone (801) 683-2298
account no. N1060

FROM (former operator) WESGRA CORPORATION
(address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
phone (405) 521-8960
account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31352</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the ^{* Upon compl. of routing.} new and former operators' bond files.
- LC 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any ^{OTS} person with an interest in such lease of the change of operator. Documentation of such _{9/26/95} notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS